Newberry EGGS Enhanced centernal Systems DEMONSTRATION		Daily Cor Well ID: 55-2 Field: Newb		ort	Alta Rock Energy Inc. Well Name: Newberry 55-29			
Report No: 41 Report For 09:00 AM November 6, 2012								
Project Manager: Michael Moore				Cost I	ncurred to Date:	\$4,482,478.92	State: OR	
Measured Depth (ft.): 10,060				Field 7	Tickets:		County: Deschutes	
Vertical Depth (ft.):							Field: Newberry	
Plug Back MD:								
Plug Back TVD:								
Current Operations: Running stim pump 1 to maintain pressure until stim pump 2 is repaired Prior Operations: Running stim pump 1 to maintain pressure until stim pump 2 is repaired Planned Operations: Repair stim pump 2: continue to stimulate page 4								
Planned Operations: Repair stim pump 2; continue to stimulate zone 1								
Well site Supervisors:         Ted DeRocher Michael Moore         Tel No.: 775-830-7406         541-410-1795								
From	То	Flanced C	ode		ons Summary for N Operations Descript			
From	10	Elapsed Co	Jde		Operations Descript	ion		
0:00	11:30	11.50	134.000	INJ	Stim pump 1 running at 50.1 Hz overnight. Maximum wellhead pressure reached 990 psi. Ultrasonic flow meter down. Bypass 45% open. Stim pump 1 trip between 9:40-11:30 due to generator services.			
11:30	16:25	4.92	134.000	INJ	•	Baker Hughes onsite working on Stim pump 2 drive. Starting stim pump 1 on and off. Calibrating ultrasonic flow meter and differential pressure meter.		
16:25	0:00	7.58	134.000	INJ	Ramping up stim pump 1 to 55.1 Hz. Maintaining 987 psi WHP overnight. New ultrasonic measurements reads 200gpm going down hole.			
					Issued PO's			
VENDOR			AMOUNT		DES	CRIPTION		
					Activity Comments			
Baker Hugl	nes rep onsi	ite repairing VFD	. Issues with VFD mo	dulation not	being able to see line	current. Will continue troubl	eshooting tomorrow.	

Max. well head pressure reached today: 990 psi

Max. flow through pumps before bypass: 700 gpm

Max. flow down hole: 219 gpm (measurements from ultrasonic meter have been recalibrated,)

Volume pumped down hole today: 228,735 gpm (recalculated using new ultrasonic flow meter value)

Total injected volume: 1,673,047 gallons (may be revised upward after additional measurements of water use)

Seismic Activity: no auto-located events during period of lower pressure (<990 psi). Triggered events are being manually reviewed by Foulger Consulting

Entered: 11/06/2012

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